

Benoit has created a workflow to manage and reduce companies' IWCP inventory and increase their overall LMR rating.

Our process includes methodically evaluating all wells in an asset, removing those that can be rectified through administrative work, and evaluating those that require a geological review for up-hole and reactivation/optimization potential.

All reporting and regulatory submissions are managed by our team of regulatory experts on behalf of your company.

- **Step 1:**
Review IWCP inventory and LMR.
- **Step 2:**
Rank wells by liability assessment and evaluate possible administrative changes to reduce LMR.
- **Step 3:**
Geotechnical review of remaining high risk wells for any reactivation, optimization, and bypass-pay opportunities.
- **Step 4:**
Compile results in a report to client with forecasted LMR and remaining IWCP inventory, if changes executed.
- **Step 5:**
Submit request to AER on client's behalf for IWCP and LMR relaxation/re-assessment and conduct any necessary administrative changes to wells.



As regulatory experts, we have the technical expertise to evaluate your wells and determine the most effective regulatory strategy to save you time and money.

Why Benoit

With over 50 years of combined experience, the staff of Benoit are recognized experts in the field of regulatory compliance. We are regulatory industry advocates and continuously work with energy regulators to find solutions which benefit the entire industry. Clients value the regulatory expertise and experience that Benoit Regulatory Compliance brings to the Canadian industry.