

**Contact Us**

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**AER LMR Update**

Typically, the AER LMR algorithm assumes regional well abandonment costs based on fluid type and/or well status. On January 14, 2016, the AER implemented a method in which an operator can self-declare wells that do not contain production tubing, thereby reducing the AER's deemed liability assessment. A copy of the instructions for submitting this declaration can be found [here](#), but please let us know if we can help you in this regard.

Further to this, over the past number of months, we have received feedback from our clients, requesting us to assess ways in which we can help reduce their deemed liabilities and/ or amend their LMR. Based on these requests and feedback, BRC has developed a workflow to assess, forecast and potentially amend an operator's liability management rating. For more information on this service, please click [here](#).

Please remember that the latest issuance of the LMR calculation was the week of January 2, 2016. Don't forget to review your numbers again for any changes or discrepancies.

**BC OGC Isotope Database**

The BC OGC is seeking to build a comprehensive database of stable isotope information for gas wells. The selection of sampling intervals is at the discretion of the operator, but should focus on zones most likely to yield viable gas samples. Submissions of the analyses must conform to [the Well Data Submission Requirements Manual](#) and be submitted to [welldatamail@bcogc.ca](mailto:welldatamail@bcogc.ca)

A copy of the submission guideline can be found [here](#).

**Current Regulations**

[O&G Conservation Rules](#)

[Directive 065](#)

[Directive 051](#)

[Directive 007-1](#)

[AER Bulletin 2014-27](#)

[AER Well Spacing Map](#)

[Saskatchewan Guidelines](#)

[BC Guidelines](#)

[Manitoba Guidelines](#)

[BC Water Service Wells](#)

**BRC Expansion of Services**

BRC has now added [Land Administration](#) to our portfolio of integrated reservoir management solutions. Our experienced staff can assist your company by:

- Posting and Acquiring Mineral Crown Lands at Sale
- Maintaining Mineral, Surface and Contract land files and handling any expiries and notifications
- Preparing Third Party Consent Agreements
- Conducting mineral and surface continuations

By offering this service, BRC can provide an assessment of your company's land and regulatory approvals in the early stages of development, enabling us to outline any compliance related concerns and provide you a list of recommendations.

If you would like more information about this service, please contact us at your earliest convenience.

**We've moved!**

Effective January 1, 2016, please note that our office location has changed (next door to our old location)to the following:

**1210, 633-6<sup>th</sup> Avenue SW**

**Calgary, AB; T2P 2Y5**

If this newsletter isn't for you, please [unsubscribe here](#) .

Until next month.....

-Jason Benoit